

# Initial Notification/Notification of Compliance Status Report for Bulk Gasoline Plants

**NOTIFICATION TO MEET THE REQUIREMENTS OF 40 CFR 63 Subpart BBBBBB, 40 CFR 63.11086(e) and (f) and 40 CFR 63 Subpart A, Section 63.9(b)**

**Applicable Rule:**

40 CFR Part 63, Subpart BBBBBB — National Emission Standards for Hazardous Air Pollutants for Area Source Category: Gasoline Distribution Bulk Terminals, Bulk Plants, and Pipeline Facilities.

40 CFR Part 63, Subpart A — National Emission Standards for Hazardous Air Pollutants for Source Categories, Subpart A — General Provisions. Initial notification is being made in accordance with section 40 CFR 63.9(b).

**SECTION I**

GENERAL INFORMATION (Section 63.9(b)(2)(i)-(ii))

Mailing Name

--

Mailing Street Address

--

City	State	ZIP Code
------	-------	----------

--	--	--

Facility Name (if different from mailing name)

--

Facility Street Address (If different than mailing street address)

--

Facility Local Contact Name	Title	Phone
-----------------------------	-------	-------

--	--	--

City	State	ZIP Code	Email
------	-------	----------	-------

--	--	--	--

**SECTION II**

**APPLICABILITY AND COMPLIANCE STATUS**

<b>Applicability Questions</b>		
Yes		A1. Is your facility a “bulk gasoline plant”? Bulk gasoline plant means any gasoline storage and distribution facility that receives gasoline by pipeline, ship or barge, or cargo tank and subsequently loads the gasoline into gasoline cargo tanks for transport to gasoline dispensing facilities, and has a gasoline throughput of less than 20,000 gallons per day. Gasoline throughput shall be the maximum calculated design throughput as may be limited by compliance with an enforceable condition under Federal, State, or local law, and discoverable by the Administrator and any other person.
No		
Yes		A2. Do you have any gasoline storage tanks that have a capacity greater than or equal to 250 gallons?
No		
<p>If you answer “No” to either of the above questions and can support your answer, then you are not subject to the control requirements listed below; however, you must still complete Sections III and IV and mail as directed.</p>		

<b>Control Questions</b>		
Yes		C1. Do you currently utilize “submerged filling” for the loading of gasoline into storage tanks at your facility? Submerged filling means the filling of a storage tank through a submerged fill pipe whose discharge is no more than 12 inches from the bottom of the tank for submerged fill pipes installed on or before November 9, 2006, or no more than 6 inches from the bottom of the tank for submerged fill pipes installed after November 9, 2006.  <b>Note:</b> Submerged fill pipes not meeting the specifications stated above are allowed if the owner or operator can demonstrate that the liquid level in the gasoline storage tank is always above the entire opening of the fill pipe. Documentation providing such demonstration must be made available for inspection by the Administrator’s delegated representative during the course of a site visit.
No		
Yes		C2. Is submerged filling currently used for <u>all</u> gasoline storage tanks having a capacity of greater than or equal to 250 gallons?
No		
Yes		C3. Do you currently utilize “submerged filling” for the loading of gasoline into cargo tanks at your facility?
No		
Yes		C4. Do you currently perform a monthly leak inspection of all equipment in gasoline service? An approved monthly inspection program may use detection methods, including sight, smell, and sound, and must adhere to the following requirements in section 63.11089:  (1) A log book shall be used and shall be signed by the owner or operator at the completion of each inspection. A section of the log book shall contain a list, summary description,

No		<p>or diagram(s) showing the location of all equipment in gasoline service at the facility.</p> <p>(2) Each detection of a liquid or vapor leak shall be recorded in the log book. When a leak is detected, an initial attempt at repair shall be made as soon as practicable, but no later than 5 calendar days after the leak is detected. Repair or replacement of leaking equipment shall be completed within 15 calendar days after detection of each leak, except as provided in paragraph (d) of 40 CFR 63.11089.</p> <p>(3) Delay of repair of leaking equipment will be allowed upon a demonstration to the Administrator that repair within 15 days is not feasible. The owner or operator shall provide the reason(s) a delay is needed and the date by which each repair is expected to be completed.</p>
Yes		<p>C5. Do you <u>require</u> that gasoline be handled in a manner that restricts vapor releases to the atmosphere for extended periods of time? Measures to be taken include, but are not limited to, the following:</p>
No		<p>(1) Minimize gasoline spills  (2) Clean up spills as expeditiously as practicable  (3) Cover all open gasoline containers and all gasoline storage tank fill-pipes with a gasketed seal when not in use  (4) Minimize gasoline sent to open waste collection systems that collect and transport gasoline to reclamation and recycling devices, such as oil/water separators.</p>
<p>If you answer no to any of the above control questions, you must</p> <p>1) Complete this notification and mail as directed.</p> <p>2) Comply with all the above (be able to answer yes) control questions and resubmit this report confirming that you are complying with all the above requirements.</p>		

**SECTION III**

**SOURCE DESCRIPTION**

Briefly describe the source. (40 CFR 63.9(b)(2)(iv))

<p>Provide (at least) information on the number and capacity of gasoline storage tanks and the average monthly gasoline throughput.</p>
---

**SECTION IV**

**CERTIFICATION** *(Note: Certification is Optional – not required under 40 CFR 63.9(b)).*

Based upon information and belief formed after a reasonable inquiry, I, as a responsible official of the above-mentioned facility, certify the information contained in this report is accurate and true to the best of my knowledge.

Responsible Official (Print or Type)	Title	Date (mm/dd/yy)

Signature of Responsible Official

--

*Note 1: Initial notifications should be sent to the EPA Regional Office and copy to AMS.*

*Submit Original to*

Regional Office of the EPA III  
Director, Air Protection Division  
1650 Arch Street  
Philadelphia, PA 19103.

*Send copy to*

Air Management services  
321 University Avenue, 2<sup>nd</sup> floor  
Philadelphia, PA 19104